

CO₂ Dehydration Product Offerings





Contents

CO ₂ Dehydration Overview	4
CO ₂ Dehydration Technologies	5
Glycol (TEG) Dehydration	6-7
BASF Sorbead® Dehydration	8-9
Molecular Sieve Dehydration	10-11

CO₂ Dehydration Overview

Carbon capture processes typically result in wet CO₂ gas streams that require further processing to meet transportation and storage specifications. The presence of water in CO₂ creates carbonic acid, a very corrosive fluid that when left untreated can cause severe corrosion to carbon steel metallurgy common in pipelines, pump stations, and storage facilities.

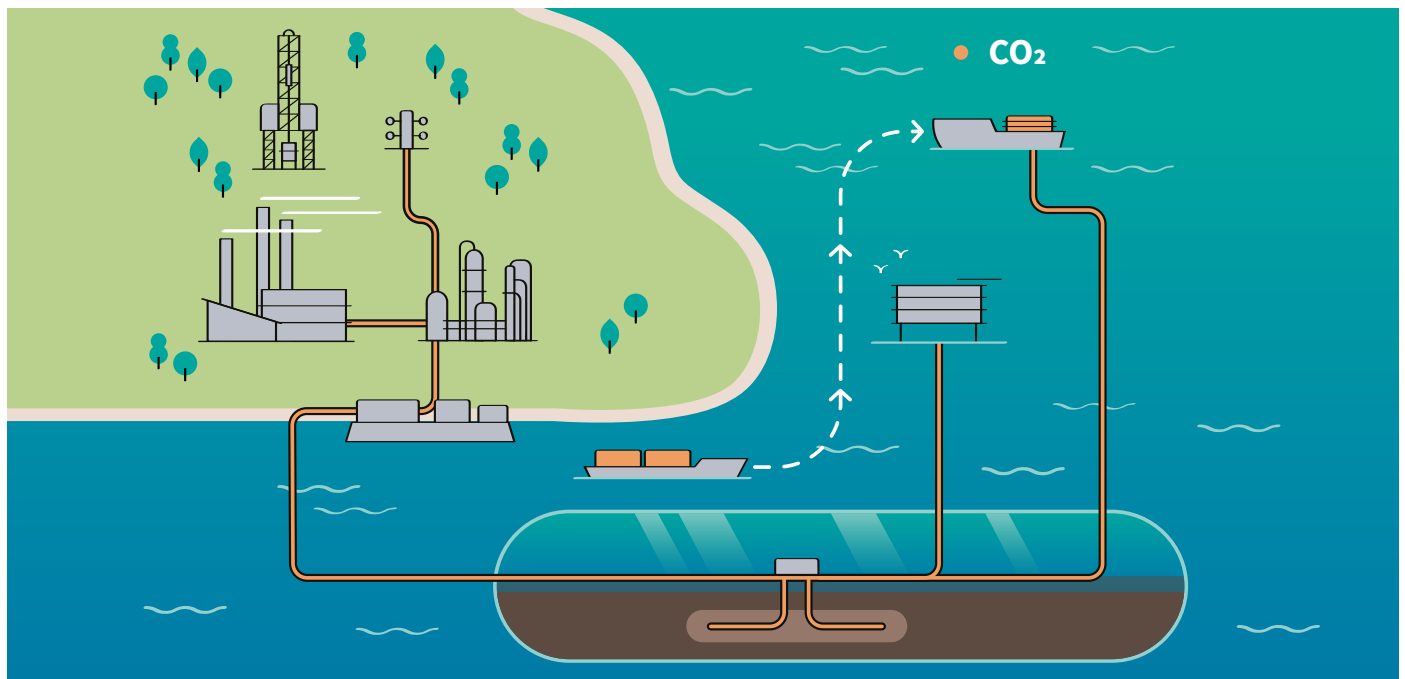
Dehydration is a critical step that involves the removal of water vapor from the CO₂ gas stream. CO₂ dehydration plays a crucial role in enabling the effective and safe transportation of CO₂ from capture facilities to storage sites. Implementing efficient dehydration technologies will enhance the viability of CCS projects.

There are a variety of proven and mature CO₂ dehydration technologies that can be deployed to meet gas specifications

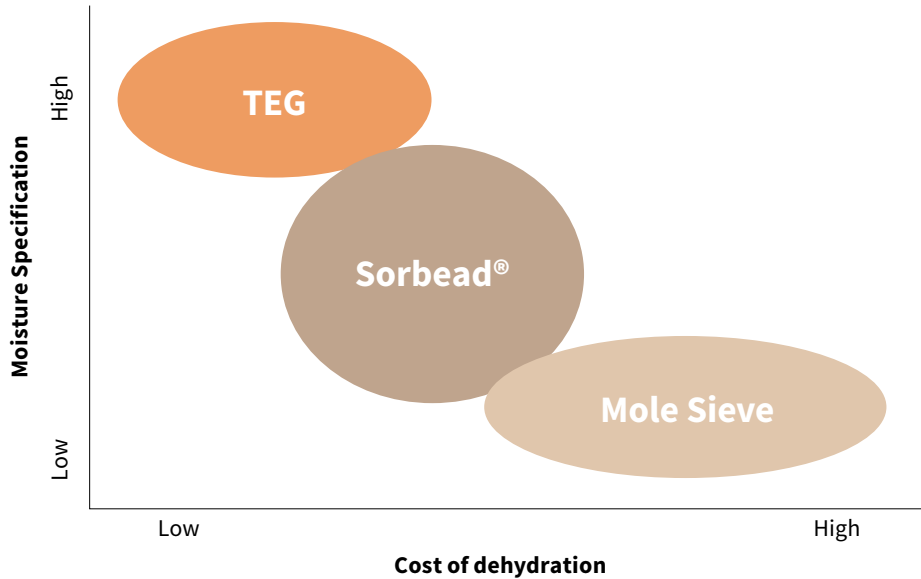
for CO₂ transportation, each with its own set of advantages and challenges. The selection of CO₂ dehydration technology will depend on several factors, including the CO₂ source, operational scale, energy requirements, cost considerations, and water content specifications for transport and injection well. Each application and method of CO₂ transportation whether by pipeline, truck, rail, or ship, will require different specifications for water content and gas purity (see table below).

As a global leader in CO₂ dehydration technology and equipment provider, NOV has particular expertise in deploying CO₂ dehydration systems throughout the world and can help you assess which technology is best suited for any given application.

	Pipeline	Medium Pressure Shipping	Low Pressure Shipping	Rail / Truck
CO₂ Phase	Liquid (Supercritical)	Liquid	Liquid	Liquid
CO₂ Temperature	Ambient	-30°C	-50°C	-18°C
Typical CO₂ Pressure	100 to 150 bar	15 bar	6.5 bar	14-20 bar
Typical Water Specification	100-400 ppmv H ₂ O	<30 ppmv H ₂ O	<5 ppmv H ₂ O	<30 ppmv H ₂ O
Typical Oxygen Specification	<10 ppmv O ₂	<10 ppmv O ₂	<10 ppmv O ₂	<10 ppmv O ₂



CO₂ Dehydration Technologies



Glycol (TEG) Dehydration

Triethylene Glycol (TEG) is an absorption-based gas dehydration method that utilizes a liquid solvent to selectively absorb water from the CO₂ stream. It is known for its high dehydration efficiency and commercial viability. It results in a relatively higher water content level than the other dehydration technologies, but is known for its cost effectiveness. Typically recommended for water specifications down to 50 ppmv water.

BASF Sorbead® Dehydration

BASF Sorbead® technology is a temperature swing adsorption (TSA) process that involves passing the CO₂ gas stream through a Sorbead® aluminosilicate gel bed which has a high affinity for water molecules. The Sorbead system is then regenerated through heat. It offers a relatively low energy, low cost, and simple method for dehydration. The ease of regenerating the Sorbead bed in a cyclic manner while achieving low water content in the dried CO₂ make this process a very appealing solution. Sorbead dehydration is typically recommended for 5 to 50 ppmv water content specifications.

Molecular Sieve Dehydration

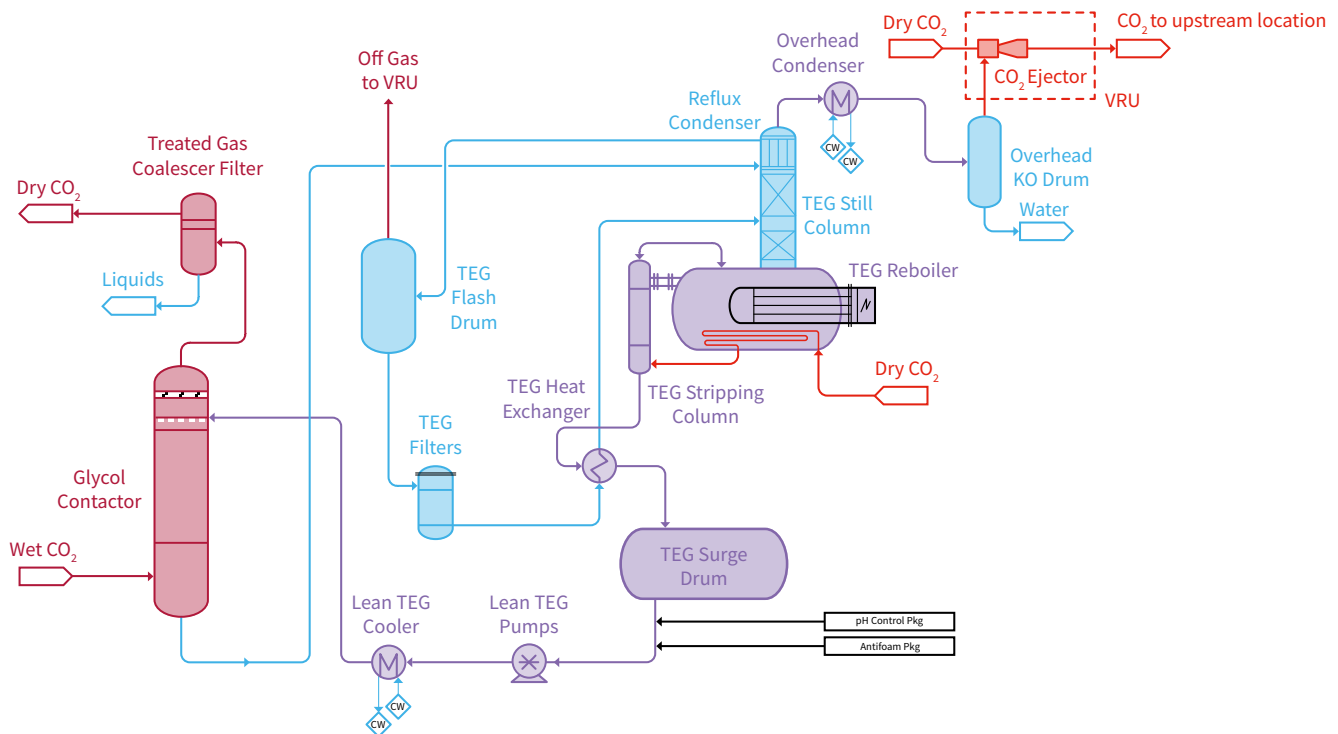
Molecular sieve temperature swing adsorption (TSA) technology employs zeolite microporous structures which selectively adsorb water molecules based on size and polarity. The dehydration process involves the adsorption of water molecules onto the surface of the molecular sieve material. Molecular sieve systems are regenerated by using heat to desorb the water molecules. The ease of regenerating the molecular sieve in a cyclic manner while achieving very low water content in the dried CO₂ make this process a very appealing solution for certain applications. Molecular sieve technology has the capability of achieving very dry CO₂ gas which is beyond what is typically required for various means of CO₂ transport and is more expensive than the other technologies. Typically recommended for <1 ppmv water content specifications.



Glycol (TEG) Dehydration

Triethylene Glycol (TEG) is an absorption-based gas dehydration method that utilizes a liquid solvent to selectively absorb water from the CO₂ stream. It is known for its high dehydration efficiency and commercial viability. It results in a relatively higher water content level than the other dehydration technologies, but is known for its cost effectiveness. TEG dehydration systems are able to dehydrate gas streams typical down to 50 ppmv water content specifications.

Glycol Dehydration at a glance



Our Glycol Dehydration solution offering:

- Meet the CO₂ dryness specifications of your project utilizing cost effective solution
- Stick-built and modularized option
- Compact TEG (Super Purifier)
- Provide you with the lowest OPEX solution for long term operation
- Flexible design for dehydration efficiency
- Incorporation of health, safety and environmental control

We offer efficient & optimized process design, all the way to fabrication and package delivery for CO₂ Dehydration systems. We are comfortable taking on full scope and split scope solutions to meet the project needs. We are comfortable working with EPC, project developer, and consortium arrangements to support a wide range of project requirements. We have direct relationships with key EPC companies, midstream/sequestration companies, and CCUS developers to offer a full turnkey solution together.

Glycol Dehydration

- **Typical CO₂ flow capacity:** ~10 to 5000 ktpa CO₂
- **CO₂ water inlet composition:** ~saturated
 - Flexible composition
- **Technology:** Glycol solvent based technology (TEG)
- **Typical glycol flow rate:** 1-18m³/h (meter cube per hour)
- **Constructability:** Customizable or standardized module

Notable features for CO₂ Glycol Dehydration:

- Suitable for water dryness down to 50 ppmv (2.5 lb/MMSCF)
 - <50 ppmv (2.5 lb/MMSCF) evaluated on case to case basis
- Stripping agent either dry CO₂ or nitrogen
- Vapor recovery units to recover off gas CO₂ to eliminate emissions
- Qualified for onshore and offshore applications

Standardize TEG offerings:

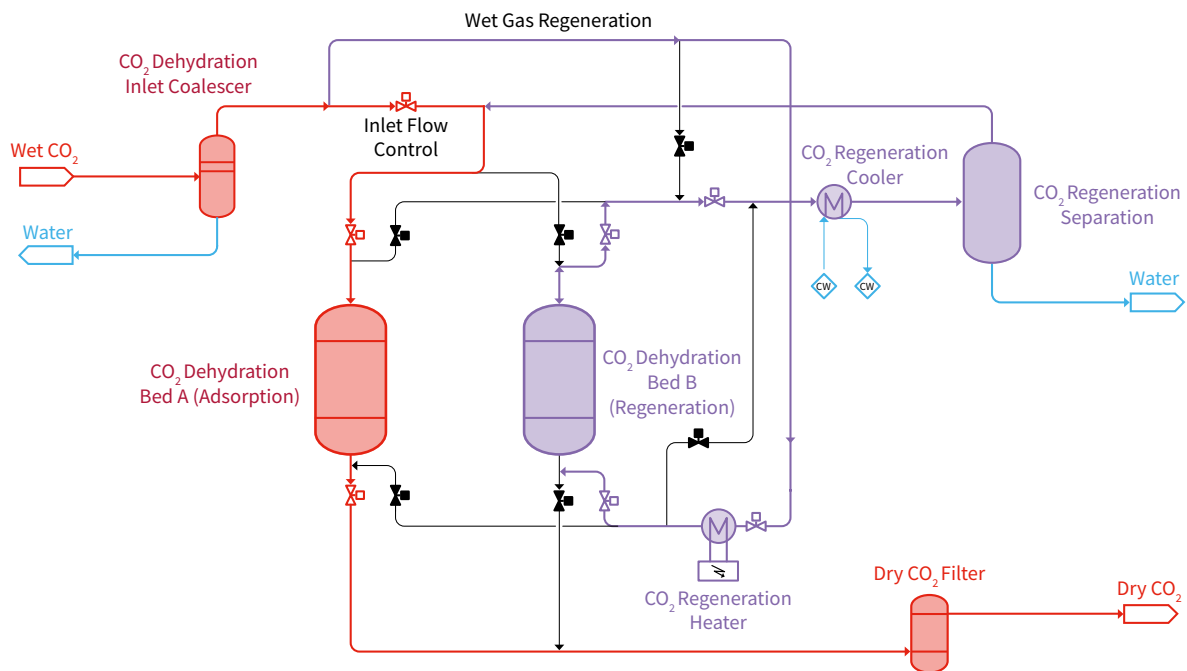
- **STG-1** – 1000 kg/h Lean TEG
- **STG-2** – 2000 kg/h Lean TEG
- **STG-4** – 4000 kg/h Lean TEG
- **STG-6** – 6000 kg/h Lean TEG
- **STG-9** – 9000 kg/h Lean TEG



BASF Sorbead® Dehydration

BASF Sorbead® technology is a temperature swing adsorption (TSA) process that involves passing the CO₂ gas stream through a Sorbead® aluminosilicate gel bed which has a high affinity for water molecules. The Sorbead system is then regenerated through heat. It offers a relatively low energy, low cost, and simple method for dehydration. The ease of regenerating the Sorbead bed in a cyclic manner while achieving low water content in the dried CO₂, make this process a very appealing solution. Sorbead dehydration is typically recommended for 5 to 50 ppmv water content specifications.

TSA with wet gas regeneration at a glance



Our BASF Sorbead® offering:

- Meet the CO₂ dryness specifications of your project
- Customized, stick-built solutions for the most challenging projects
- Standardized modularized solutions for fast deployment
- Wet gas regeneration or dry gas regeneration configuration to meet the need of your project
- Provide you with lowest OPEX solution for long term operation
 - Lower regeneration temperatures compared to molecular sieve
 - Longer bed life compared to molecular sieves
- Smart Bed™ digital solution
- Flexible design for dehydration efficiency, pressure drop and turn down ratios
- Incorporation of health, safety and environmental control

We offer efficient & optimized process design, all the way to fabrication and package delivery for CO₂ Dehydration systems. We are comfortable taking on full scope and split scope solutions to meet the project needs. We are comfortable working with EPC, project developer, and consortium arrangements to support a wide range of project requirements. We have direct relationships with key EPC companies, midstream/sequestration companies, and CCUS developers to offer a full turnkey solution together.

BASF Sorbead® offering

- **Typical CO₂ flow capacity:** ~10 to 5000 ktpa CO₂
- **CO₂ water inlet composition:** ~saturation
 - Flexible composition
- **Technology:** Temperature Swing Adsorption (TSA) with aluminosilicate gel based adsorbent
- **Constructability:** Customizable stick-built or modular

Notable features for TSA with BASF Sorbead®:

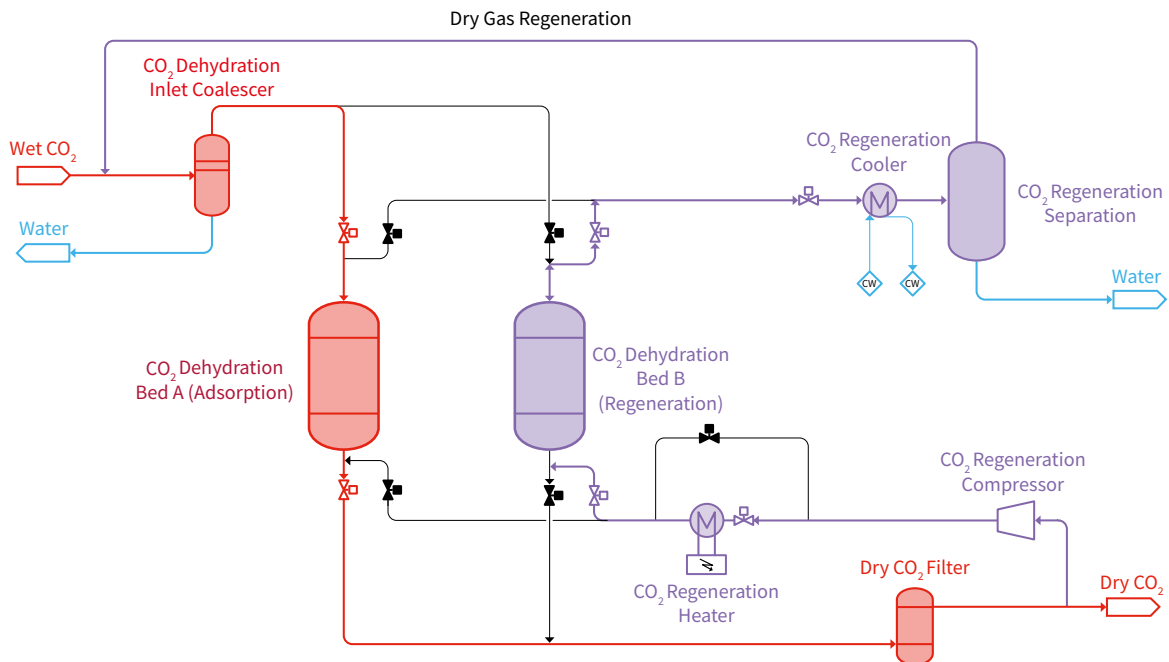
- Suitable for water dryness down to 5 ppmv (0.25 lb/MMSCF)
 - <5 ppmv (0.25 lb/MMSCF) evaluated on case to case basis
- Acid resistant
- Fast start-up times
- High turndown ratios
- Inherently emission free
- Onshore and offshore designs



Molecular Sieve Dehydration

Molecular sieve temperature swing adsorption (TSA) technology employs zeolite microporous structures which selectively adsorb water molecules based on size and polarity. The dehydration process involves the adsorption of water molecules onto the surface of the molecular sieve material. Molecular sieve systems are regenerated by using heat to desorb the water molecules. The ease of regeneration in a cyclic manner of molecular sieve while achieving low water content in the dried CO₂ gas stream make this process a very appealing solution when low water specifications exist. Molecular sieve technology has the capability of achieving very dry CO₂ gas which is beyond what is typically required for various means of CO₂ transport as given above and is more expensive than the other technologies. Typically recommended for <1 ppmv water content specifications.

TSA with dry gas regeneration at a glance



Our Molecular Sieve offering:

- Meet the CO₂ dryness specifications of your project
- Customized, stick-built solutions for the most challenging projects
- Standardized modularized solutions for fast deployment
- Wet gas regeneration or dry gas regeneration configuration to meet the need of your project
- Provide you with lowest dryness requirements
- Smart Bed™ digital solution
- Flexible design for dehydration efficiency
- Incorporation of health, safety and environmental control

We offer efficient & optimized process design, all the way to fabrication and package delivery for CO₂ Dehydration systems. We are comfortable taking on full scope and split scope solutions to meet the project needs. We are comfortable working with EPC, project developer, and consortium arrangements to support a wide range of project requirements. We have direct relationships with key EPC companies, midstream/sequestration companies, and CCUS developers to offer a full turnkey solution together.

Molecular Sieve offering

- **Typical CO₂ flow capacity:** ~10 to 5000 ktpa CO₂
- **CO₂ water inlet composition:** ~saturation
 - Flexible composition
- **Technology:** Temperature Swing Adsorption (TSA) with molecular sieve
- **Constructability:** Customizable stick-built or modular

Notable features for TSA with Molecular Sieve:

- Suitable for water dryness down to 1 ppmv (0.05 lb/MMSCF)
 - <1 ppmv (0.05 lb/MMSCF) evaluated on case to case
- Acid resistant
- Fast start-up times
- Inherently emission free
- Onshore and offshore designs

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