# BRANDT PINNACLE Series Screens 

Designed for all COBRA, KING COBRA,<br>Mini COBRA, LCM-3D, and LCM-Inline shale shakers

## Maximum non-blanked open area (NBOA) for increased flow handling capacity.

The BRANDT ${ }^{\text {TM }}$ PINNACLE ${ }^{\text {TM }}$ series shale shaker screens utilize an advanced frame and supporting plate design, combined with the specifically created wire cloth panel to effectively and efficiently separate detrimental drilled solids while maximizing drilling fluid through put. The PINNACLE series screens are design to fit all COBRA ${ }^{T M}$, KING COBRA ${ }^{\text {TM }}$, Mini COBRA ${ }^{\text {TM }}$, LCM-3D, and LCM-Inline shale shakers. All PINNACLE
 screens are API RP 13C compliant.

## Feature

Benefit

Plastic reinforced tall peaks
Maximizes flow handling capacity
Reinforced screen frame design
Improved energy transfer from shaker basket to screen cloth
Individual seals around screen perimeter
Minimizes fluid bypass

## BRANDT PINNACLE Series Screens

PINNACLE Series Screens for COBRA series and LCM-3D shale shakers

| Part Number | API Number | D100 in microns | Conductance $\mathbf{k D / m m}$ |
| :--- | :---: | :---: | :---: |
| 6VNMNXTE050 | 50 | 301.61 | 4.507 |
| 6VNMNATE080 | 80 | 194.83 | 2.008 |
| 6VNMNATE100 | 100 | 164.50 | 1.657 |
| 6VNMNATE120 | 120 | 136.44 | 1.529 |
| 6VNMNATE140 | 140 | 112.92 | 1.378 |
| 6VNMNATE170 | 170 | 95.22 | $7.43 \mathrm{ft}^{2} / 0.69 \mathrm{~m}^{2}$ |
| 6VNMNATE200 | 200 | 80.14 | $7.43 \mathrm{ft}^{2} / 0.69 \mathrm{~m}^{2}$ |
| 6VNMNATE230 | 230 | 68.30 | $7.43 \mathrm{ft}^{2} / 0.69 \mathrm{~m}^{2}$ |
| 6VNMNATE270 | 270 | 56.45 | $7.43 \mathrm{ft}^{2} / 0.69 \mathrm{~m}^{2}$ |
| 6VNMNATE325 | 325 | 42.56 | 0.651 |

For further clarification regarding the API 13C screen labelling practice and other API compliant screens, please contact your local Brandt representative.

## Specifications and Dimensions

| API availability | $50,80,100,120,140,170,200,230,270,325$ |
| :--- | :--- |
| Cut point range | $301.61 \mu \mathrm{~m}-42.56 \mu \mathrm{~m}$ (based on API selected) |
| NBOA | $7.43 \mathrm{ft}^{2} / 0.69 \mathrm{~m}^{2}$ |
| Dimensions | $49 \mathrm{in} \times 25 \mathrm{in} \times 2.25 \mathrm{in}(1250 \mathrm{~mm} \times 635 \mathrm{~mm} \times 57 \mathrm{~mm})$ |
| Weight | $33 \mathrm{lbs}(15 \mathrm{~kg})$ |
| Max operating temp* | $212^{\circ} \mathrm{F}\left(100^{\circ} \mathrm{C}\right)$ |
| *The max operating temperature is dependent on chemical composition of the drilling fluid. Certain additions, such as glycol, can have a negative effect on the |  |
| seal material and glue adhesion combination and cause premature failure. |  |

